

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

8-21-86 added to system

DATE FILED 4-22-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

USA-U-39952

INDIAN

DRILLING APPROVED: 4-28-80

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: Location Abandoned (Well Never Drilled) 12-3-80 12-1-80

FIELD: WILDCAT 3/86

UNIT: UTAH

COUNTY: UTAH

WELL NO. FEDERAL #7-1

UPI# 43-047-30693

LOCATION

595'

FT. FROM (N) ~~XX~~ LINE.

1965'

FT. FROM ~~XX~~ (W) LINE.

NE NW

1/4 - 1/4 SEC. 7

3

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

4S

23E

7

UNION TEXAS PETRO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|---|--|--|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. USA-U-39952 | | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| 2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation | | | 7. UNIT AGREEMENT NAME Federal | | |
| 3. ADDRESS OF OPERATOR Suite 1010, 1860 Lincoln Street, Denver Colorado 80295 | | | 8. FARM OR LEASE NAME 7-1 | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1965' FWL 595' FNL Section 7, T4S, R23E, S.L.M. NE NW At proposed prod. zone Same | | | 9. WELL NO. 7-1 | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 miles Northeast of Vernal, Utah | | | 10. FIELD AND POOL, OR WILDCAT Wildcat | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 595' | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7-T4S-R23E | | |
| 16. NO. OF ACRES IN LEASE 1519 | | | 12. COUNTY OR PARISH Uintah | | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 | | | 13. STATE Utah | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None | | | 20. ROTARY OR CABLE TOOLS Rotary | | |
| 19. PROPOSED DEPTH 8000 | | | 22. APPROX. DATE WORK WILL START* June 15, 1980 | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5314' | | | | | |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|-------------------|------------------|-----------------|---------------|------------------------------|
| 17- $\frac{1}{2}$ | 13-3/8 | 54.5 | 500 | 415 SX <i>circ. to surf.</i> |
| 12- $\frac{1}{4}$ | 9-5/8 | 26.0 | 3700 | 520 SX |
| 8- $\frac{1}{2}$ | 5- $\frac{1}{2}$ | 15.5 & 17 | 8000 | 520 SX |

1. Drill 17- $\frac{1}{2}$ " hole to 500 ft., cement 13-3/8" 54.5#/ft. K-55 new casing at 500 ft.
2. Nipple up 3000# BOP stack and 3000# choke manifold.
3. Drill 12- $\frac{1}{4}$ " hole to 3700'. Cement 9-5/8" 36#/ft. K-55 new casing at 3700 ft.
4. Drill 8- $\frac{1}{2}$ " hole to estimated TD of 8000 ft. All significant shows will be tested if hole conditions permit. Primary objectives are Madison and Weber formations.
5. If warranted, cement 5- $\frac{1}{2}$ " 15.5# and 17#/ft. K-55 new casing at estimated TD 8000 ft.
6. Perforate and treat as needed to test zone(s) of interest.

RECEIVED
APR 22 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ronald B. Kell TITLE District Production Manager DATE 4-17-80
DIVISION OF OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. 43-047-30693 APPROVAL DATE 4/24/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

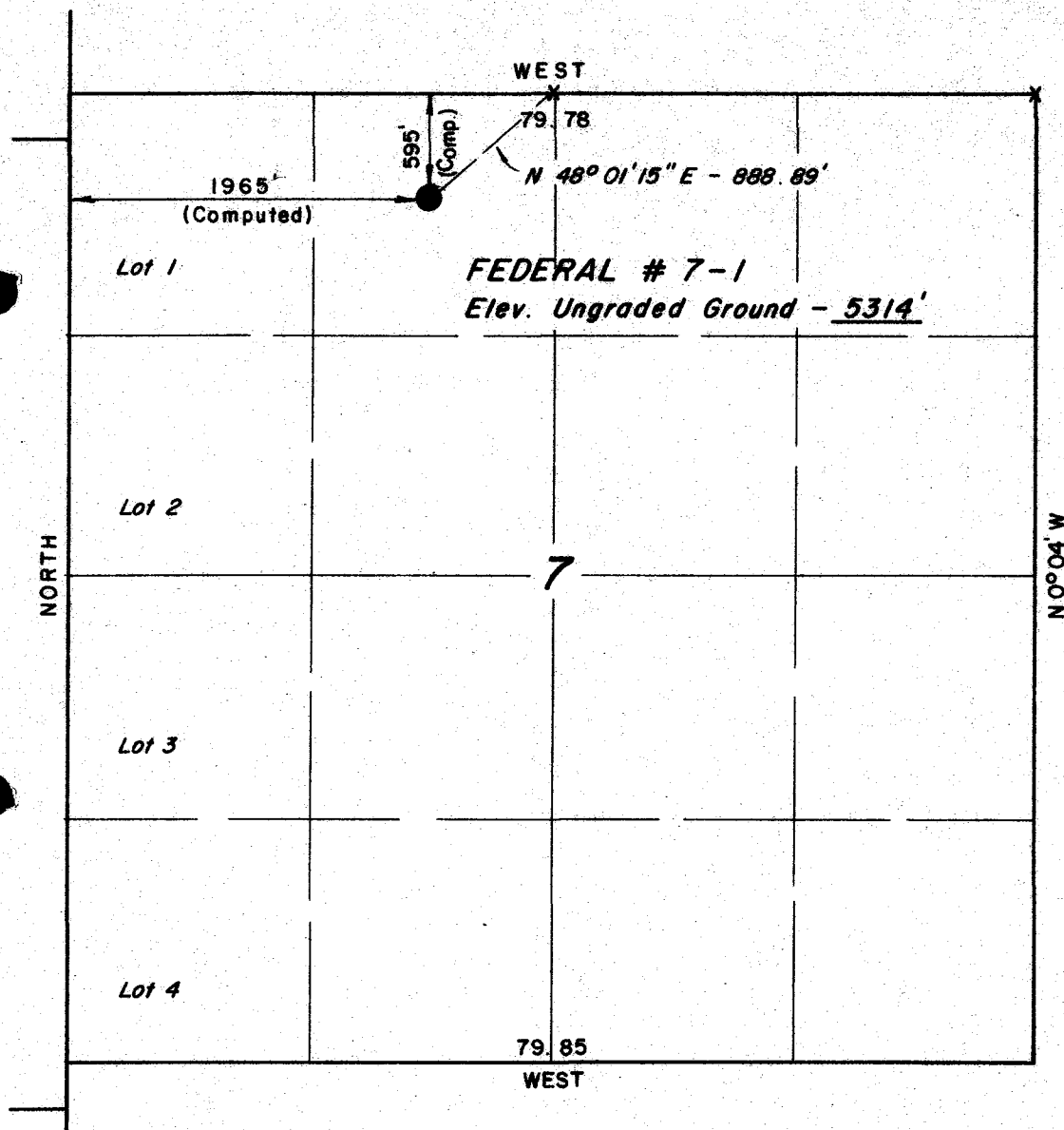
*See Instructions On Reverse Side

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 4-24-80BY: M. J. Winder

T 4 S, R 23 E, S.L.B.&M.

PROJECT
UNION TEXAS PETROLEUM
A Division of Allied Chemical Corp.

Well location, **FEDERAL # 7-1**,
 located as shown in the NE 1/4 NW 1/4
 Section 7, T 4 S, R 23 E, S.L.B.&M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Hene Stewart

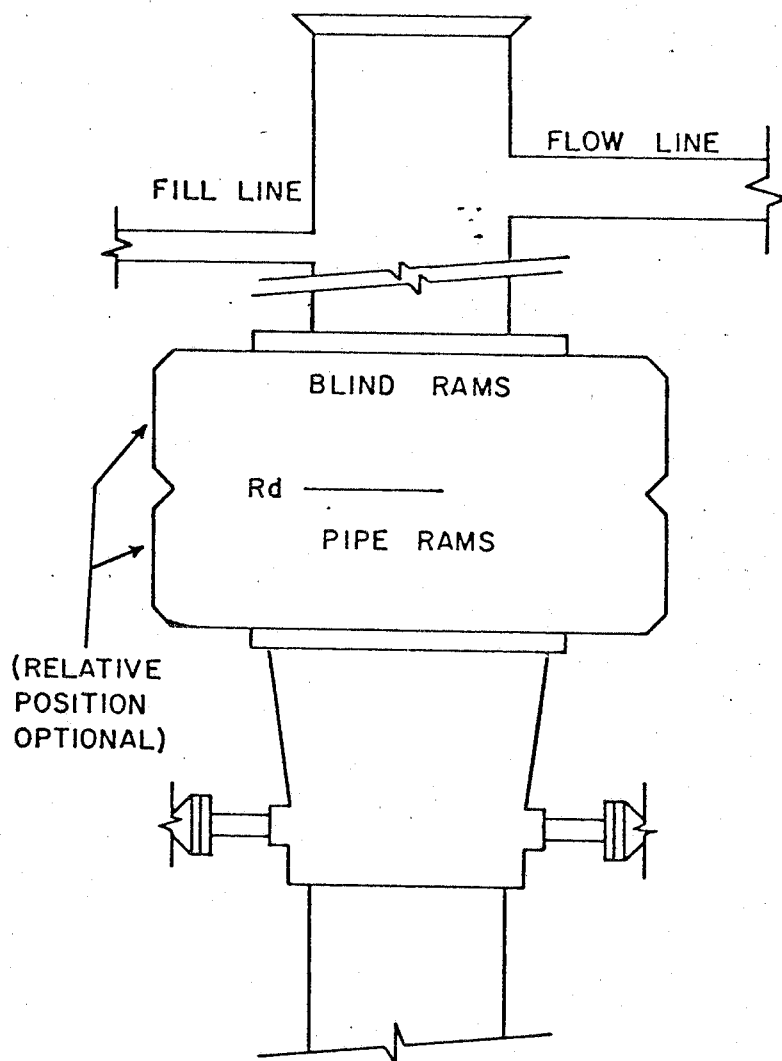
REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

| | |
|--------------------------------|----------------------------|
| SCALE 1" = 1000' | DATE 4 / 13 / 80 |
| PARTY S.S. S.H. D.F. B.F.W. | REFERENCES GLO Plat |
| WEATHER Windy & Cold | FILE UNION TEXAS PETRO. |

BLOWOUT PREVENTER

SCHEMATIC DIAGRAM OF MINIMUM
SPECIFICATIONS FOR PRESSURE CONTROL



API
CLASS

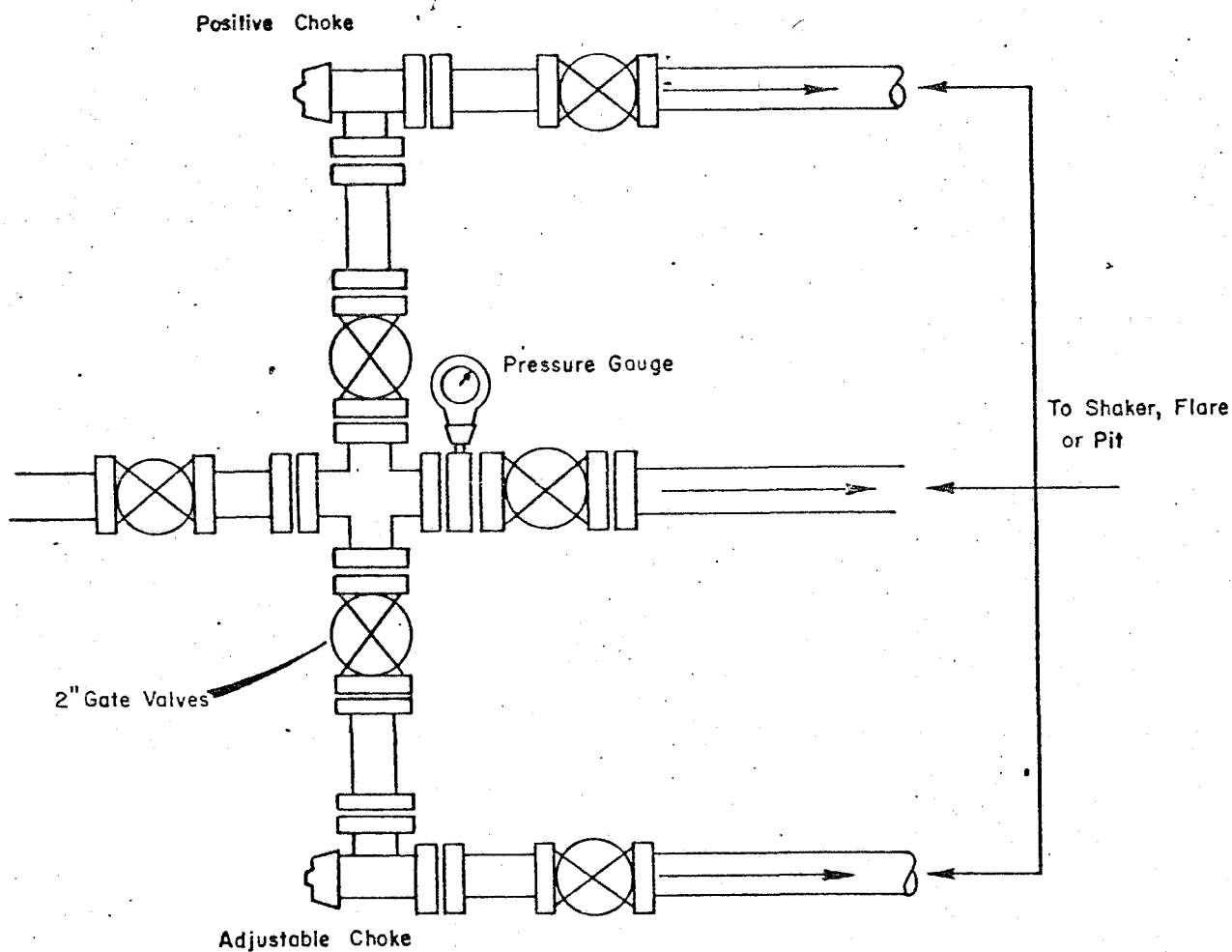
3M

WORKING
PRESSURE
PSI

3,000

SERVICE
CONDITION

LOW PRESSURE



UNION TEXAS PETROLEUM
CHOKE MANIFOLD

API CLASS
3M

WORKING PRESSURE
3000 PSI

SERVICE CONDITION
Low Pressure

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: P.O. Box 2037 (21 East Main) Vernal, Utah 84078

SERIAL No.: U-39952

and hereby designates

NAME: Union Texas Petroleum, a Division of Allied Chemical Corporation

ADDRESS: 1010 Lincoln Tower Building, Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 4 South - Range 23 East
Section 7: Lots 3 and 4 and E/2 and E/2 W/2

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

BY: 

President (Signature of lessee)

Tully Corporation

500 Dahlia Street

Denver, Colorado 80220

(Address)

April 18, 1980

(Date)

ATTEST:


P. M. Tully, Secretary

UNION TEXAS PETROLEUM CORPORATION
10-Point Program

Federal #7-1
NE NW Section 7-T4S-R23E
Uintah County, Utah

1. The surface formation is Quaternary alluvium.
2. Estimated geologic tops:

| <u>FORMATION</u> | <u>Depth</u> | <u>Subsea Elevation</u> |
|------------------|--------------|-------------------------|
| Shinarump | 3077 | + 2223 |
| Phosphoria | 4430 | + 870 |
| Weber | 4530 | + 770 |
| Morgan | 5518 | - 218 |
| Madison | 7175 | - 1875 |

3. Potential oil or gas bearing zones include the Madison at 7175 ft., and the Weber at 4530 ft.
4. Proposed casing program:

| <u>Casing String</u> | <u>Setting Depth</u> | <u>Hole Size</u> |
|---------------------------------|----------------------|------------------|
| 13-3/8" 54.5# K-55 "new" | 500' | 17-1/2" |
| * 9-5/8" 36# K-55 "new" | 3700' | 12-1/4" |
| 5-1/2" 15.5# and 17# K-55 "new" | 8000' | 8-1/2" |

*Note: The 9-5/8" intermediate string has been programmed because of possible hole problems at 3600 ft. Should these problems not develop, this string of casing will not be run.

5. After the 13-3/8" surface casing is cemented, a 3000# BOP stack with one set of pipe rams and one set of blind rams will be installed. A 3000# choke manifold will be installed at this time. Sketches of typical UTP hookups are included. The BOP equipment will be checked daily to be sure it works freely.
6. Proposed mud program:

| <u>Depth</u> | |
|--------------|---|
| 0-500' | Drilling fluid to be fresh water gel treated with lime. Mud weight approximately 9.0#/gallon. |
| 500-8000' | Drilling fluid to be asphalt treated, low solids, non-dispersed system. Mud weight approximately 9.0#/gallon. |

Union Texas Petroleum Corp.
10-Point Program

Federal #7-1
NE NW Section 7-T4S-R23E
Uintah County, Utah

Page 2

7. A kelly cock will be in use at all times, pit levels will be visually monitored. A drill pipe sub with a full opening valve will be on the rig floor at all times for use when kelly is not in the string.
8. Drill stem tests will be run on all significant oil or gas shows unless hole conditions prohibit testing. No cores are anticipated. A mud logging unit will be on the well from surface to total depth. Logging program includes GR-BHC Sonic; CNL Density; Dual Induction; and Dipmeter.
9. No abnormal pressures or temperatures are anticipated. No H₂S is anticipated.
10. Estimated spud date is June 15, 1980. Drilling operations will require an estimated 60 days.

Union Texas Petroleum

(A Division of Allied Chemical Corporation)

13 Point Surface Use Plan

for

Well Location

Federal #7-1

Located In

Section 7, T4S, R23E, S.L.B. & M.

Uintah County, Utah

UNION TEXAS PETROLEUM

Federal #7-1

Section 7, T4S, R23E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Maps "A" and "B".

To reach Union Texas Petroleum Well Location Federal #7-1, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 7, T4S, R23E, S.L.B. & M., Uintah County, Utah:

Proceed Northerly out of Vernal, Utah along Utah State Highway 44 0.5 miles to its junction with 500 North Street which is also known as the Diamond Mountain road; proceed Easterly along this road 8.5 miles to its junction with the County road to Island Park; proceed Easterly along this road 1.2 miles to where it junctions with the Uintah County road which parallels Brush Creek; proceed Southerly along this road to its junction with the County Road which goes to Island Park; proceed Easterly along this road \pm 4000' to its junction with an existing dirt road to the South. This road to the South is an unimproved dirt road which will require extensive upgrading and will be considered new road (see Item #2).

Utah State Highway 44 is a bituminous surfaced road and is maintained by State Road Crews. The Diamond Mountain road is paved with native asphalt as is the road from the Diamond Mountain road down to the road which runs along Brush Creek. The County roads from that point to the beginning of the existing road to be rebuilt are built out of native materials which were accumulated during their construction which consists of light brown sandy clays with some fine gravels. All of the above mentioned county roads are maintained by county crews.

There will be no construction on the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The existing unimproved road (to be rebuilt) leaves the existing Uintah County road in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 6, T4S, R23E, S.L.B. & M. and proceeds in a Southerly direction and then a Westerly direction for an approximate distance of 3700' at which point the road will be new for \pm 1200' to the location site.

The land that this road traverses is relatively flat until it reaches a point 2000' South of the county road, at this point the existing road falls sharply at approximately an 18% grade for 200'. The improved road will be cut sloped into this hill to lessen the slope to meet a maximum grade of 8%. The last 1000' of the new road will be at a steady 8% to the location site. None of the grades on the finished road will exceed 8%.

UNION TEXAS PETROLEUM

Federal #7-1

Section 7, T4S, R23E, S.L.B. & M.

2. PLANNED ACCESS ROAD - continued

This road will be built from the materials accumulated during its construction, which will consist of light brown sandy clay materials with some poorly graded gravels. There will be no gravels from other sources required.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 ½ to 1 slopes and terraced.

There will be one 18" culvert required along this road (see Topographic Map "B" for the approximate location of this culvert). This culvert will be placed according to the specifications for culvert placement in the Oil & Gas Surface Operating Manual, compiled by the BLM and USGS.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

There are no fences along this proposed road. There will be no cattle-guards or gates required.

All of the lands involved in this action are under BLM jurisdiction.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one dry hole (abandoned well) within a three mile radius of this location site. Located in the NE¼ NE¼, Section 15, T4S, R22E, SLB & M.

There are no known water wells, producing wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources within a three-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Union Texas Petroleum tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines or disposal lines within a three-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - continued

In the event production is established, it will be contained in tanks on the location site. It is not known at this time where permanent facilities for transportation of the produced items will be placed. Plans for these facilities will be submitted to the appropriate authorities if and when production is established.

The area used to contain the temporary production facilities will be built, if possible, with native materials, and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used in the drilling of this well will be hauled by truck over the roads described in items #1 and #2 from Brush Creek approximately 1.7 miles by road west of the location site.

Permission has been granted to Union Texas Petroleum to use this water by Dave Rasmussen. This water will be part of Mr. Rasmussen's allotted share of irrigation from the earlier mentioned Brush Creek.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities. All appropriate permits will be acquired and submitted to the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

Construction materials for this location site shall be borrow materials accumulated during construction of the location site. There are no pit lining materials from other sources anticipated at this time, however if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water

7. METHODS FOR HANDLING WASTE DISPOSAL - continued

table at the time of drilling. One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the Vernal City Sanitary Land Fill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representative of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

10. PLANS FOR RESTORATION OF SURFACE - continued

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

Restoration activities shall begin upon the approval of the agencies involved. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A")

The area is located in the Northeastern part of what is known as the Ashley Valley. The more immediate area is a large drainage formed by the Diamond Mountain to the North, the Blue Mountain to the East, and the Buck Skin Hills to the West. Brush Creek drains from the North to the South through the area and drains into the Green River to the South.

The area is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

Brush Creek to the west of this location is the only perennial stream that is affected by this location site.

UNION TEXAS PETROLEUM
Federal #7-1
Section 7, T4S, R23E, S.L.B. & M.

11. OTHER INFORMATION - continued

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B")

Federal #7-1 sits on top of a small hill which is approximately 1700' East of Brush Creek. The sides of this hill are relatively steep on all sides. The canyon walls formed by the Brush Creek drainage are extremely steep and are seen to have numerous sandstone outcrops.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the immediate area.

There are no visible historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B"). It will be determined by a qualified archaeologist if there are any archaeological findings in the area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald B. Wells
Suite 1010, 1860 Lincoln Street
Denver, Colorado 80295

Telephone: 1-303-839-5528

UNION TEXAS PETROLEUM
Federal #7-1
Section 7, T4S, R23E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Union Texas Petroleum and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

4-17-80
Date

Donald B. Wells
Donald B. Wells

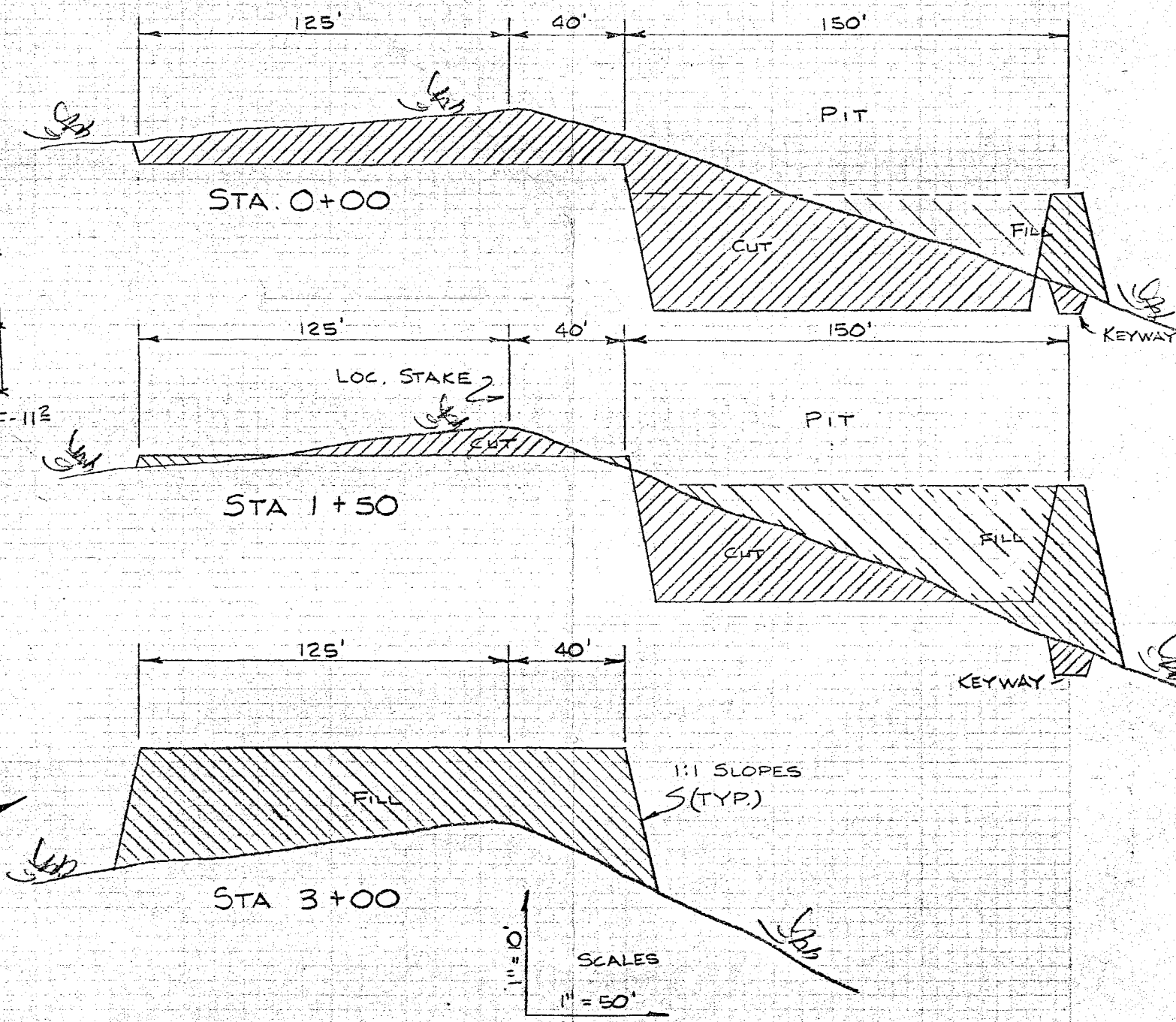
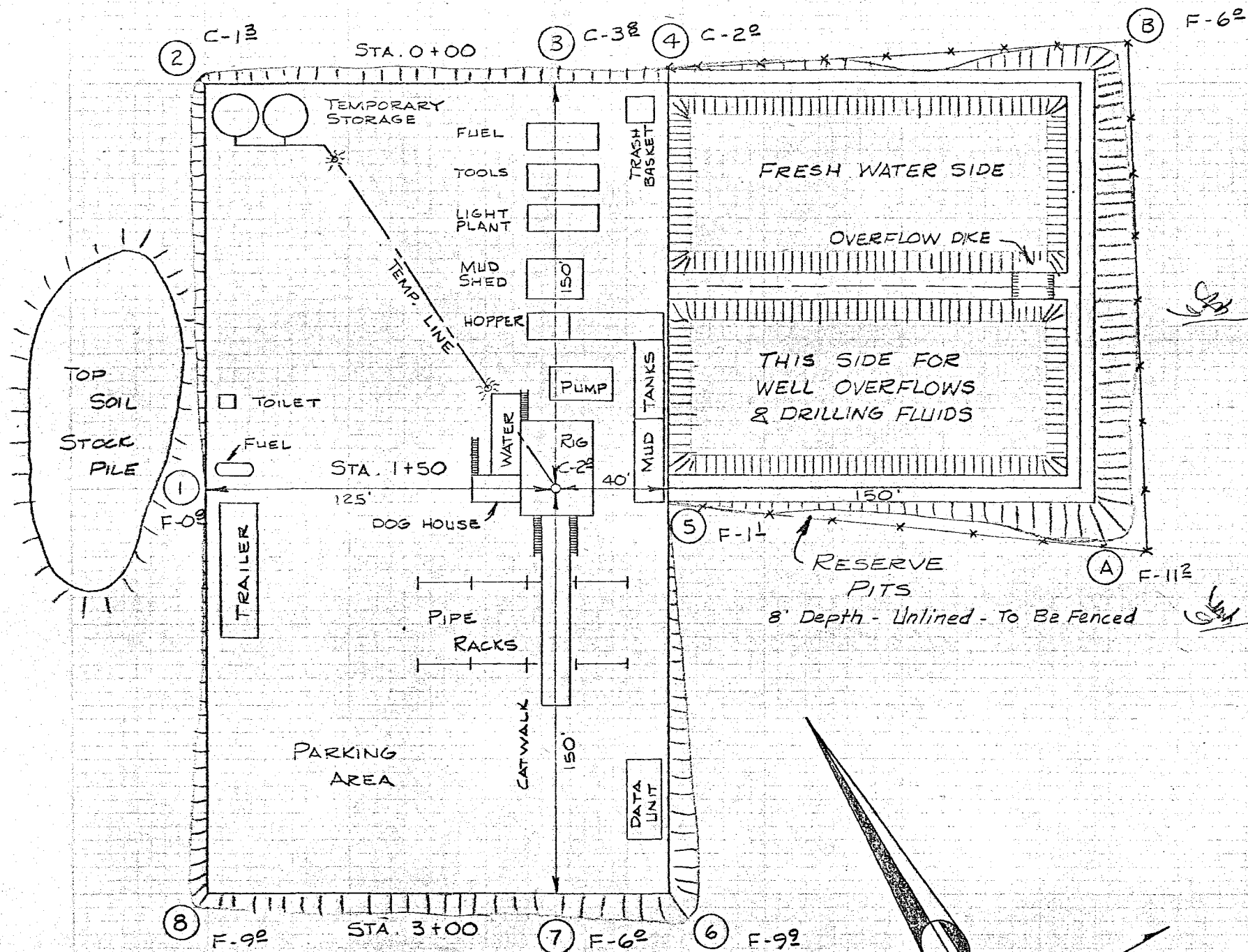
TOPO.

MAP "A"

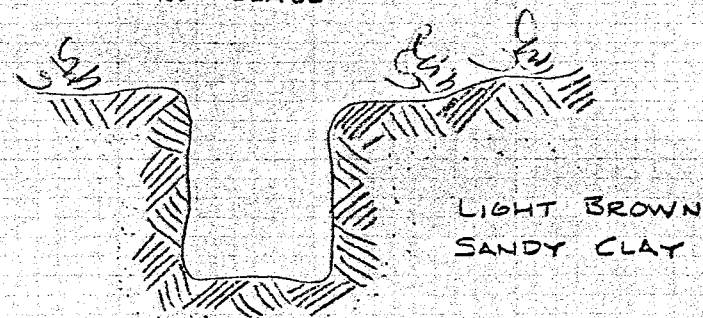
SCALE 1" = 4 Mi.



UNION TEXAS PETROLEUM
A DIVISION OF ALLIED CHEMICAL CORP.
FEDERAL # 7-1
LOCATION LAYOUT & CUT SHEET



SOILS LITHOLOGY
NO - SCALE



APPROX. YARDAGES

CUT - 6278 CU. YDS.
FILL - 5000 CU. YDS.

TOPO. MAP "B"

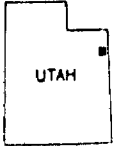
SCALE 1" = 2000'

ROAD CLASSIFICATION

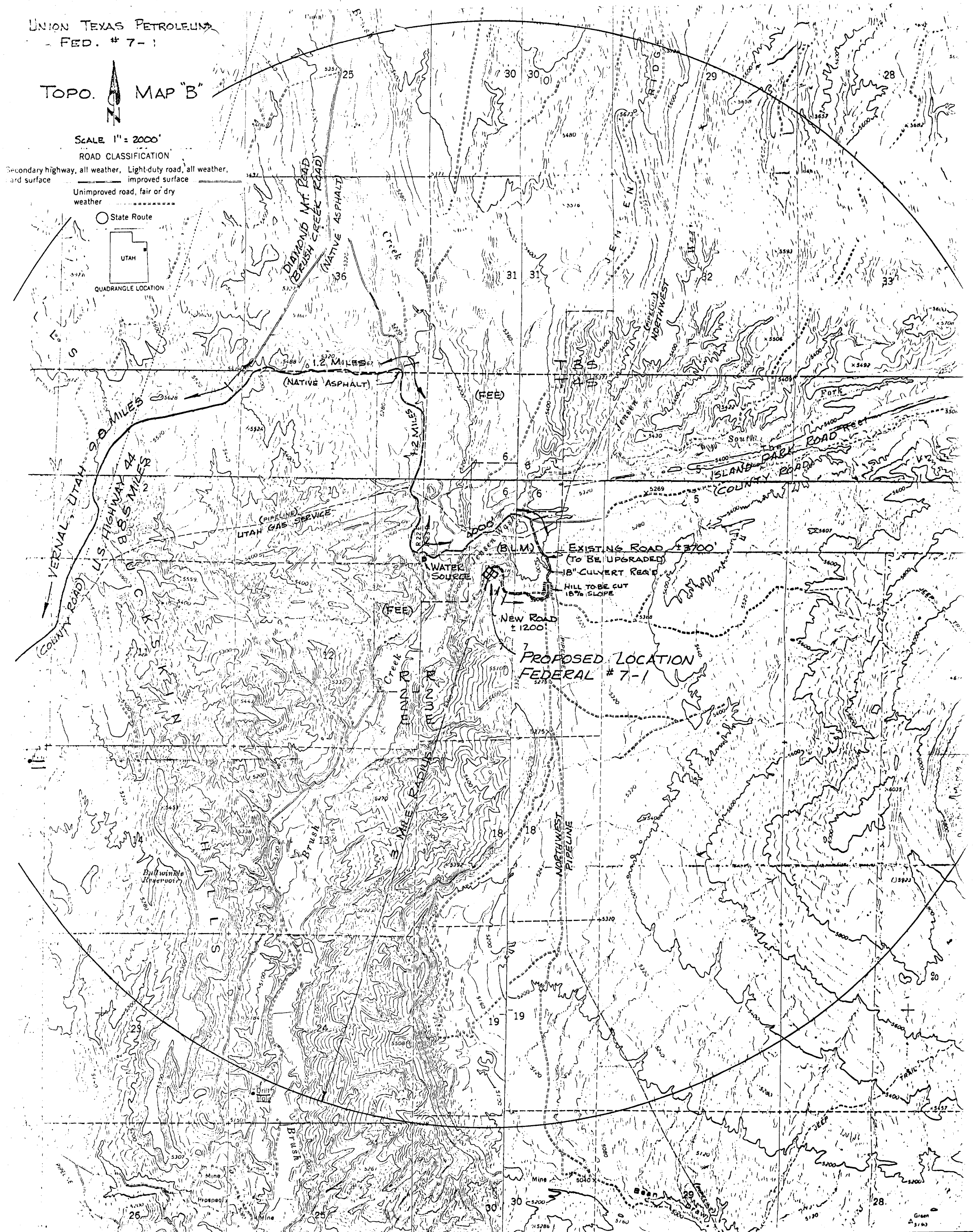
Secondary highway, all weather, Light-duty road, all weather,
hard surface

Unimproved road, fair or dry
weather

State Route



QUADRANGLE LOCATION



**** FILE NOTATIONS ****

DATE: April 22, 1980

Operator: Union Texas Petroleum

Well No: Federal # 7-1

Location: Sec. 7 T. 4S R. 23E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30693

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M. J. Minder 4-24-80

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒

hl

PI

April 28, 1980

Union Texas Petroleum
1860 Lincoln Street, Suite 1010
Denver, Colorado 80295

Re: Well No. Federal #7-1
Sec. 7, T. 4S, R. 23E.,
Utah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30693:

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bkm

cc: USGS

November 20, 1980

Union Texas Petroleum
1860 Lincoln st., Suite #1010
Denver, Colo. 80295

RE: Well No. Federal #7-1
Sec. 7, T. 4S, R. 23E,
Uintah County, Utah

Gentlemen:

In reference to above mentioned well (s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

D. H. Beauregard
DIBBIE BEAUREGARD
CLERK TYPIST



Union Texas Petroleum Division
Suite 1010 Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

December 1, 1980

RE: Federal #7-1
Section 7, T4S, R23E
Uintah County, Utah

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

ATTN: Ms. Debbie Beauregard

Gentlemen:

*Location
abandon*

Please be advised that our plans have been altered and we do not
anticipate drilling the Federal #7-1 well. Please cancel or
withdraw our previously submitted application.

Yours very truly,

A handwritten signature in cursive script that reads 'Donald B. Wells'.

Donald B. Wells
District Production Manager

DBW/bp

RECEIVED

DEC 03 1980

DIVISION OF
OIL, GAS & MINING